DENVER AMENDMENT PROPOSAL FORM
FOR PROPOSALS TO THE 2019 DENVER BUILDING CODE
AMENDMENTS AND THE 2021 INTERNATIONAL CODES

2021 CODE DEVELOPMENT CYCLE

1) Name: Courtney Anderson  
   Email: Courtney.Anderson@denvergov.org  
   Date: 10/12/2021  
   Representing (organization or self): 
   City Staff Proposal (check box): ☒

2) One proposal per this document is to be provided with clear and concise information.
   Is a separate graphic file provided ("X" to answer): ___ Yes or ___ No

3) Highlight the code and acronym that applies to the proposal

<table>
<thead>
<tr>
<th>Acronym</th>
<th>Code Name</th>
<th>Acronym</th>
<th>Code Name</th>
</tr>
</thead>
<tbody>
<tr>
<td>IBC</td>
<td>International Building Code</td>
<td>IRC</td>
<td>International Residential Code</td>
</tr>
<tr>
<td>IEBC</td>
<td>International Existing Building Code</td>
<td>IMC</td>
<td>International Mechanical Code</td>
</tr>
<tr>
<td>IFC</td>
<td>International Fire Code</td>
<td>DGC</td>
<td>Denver Green Code</td>
</tr>
</tbody>
</table>

AMENDMENT PROPOSAL

Please provide all the following items in your amendment proposal.

**Code Sections/Tables/Figures Proposed for Revision:**
**Instructions:** If the proposal is for a new section, indicate (new), otherwise enter applicable code section.

**R404.4**

**Proposal:**
**Instructions:** Show the proposal using strikeout, underline format.
Place an “X” next to the choice that best defines your proposal: _X Revision _XNew Text __ Delete/Substitute __ Deletion

ADD the following sections and renumber the following equations:

**COMMUNITY RENEWABLE ENERGY FACILITY.** A facility that produces energy harvested from renewable energy resources and is qualified as a community energy facility under applicable jurisdictional statutes and rules.

**FINANCIAL RENEWABLE ENERGY POWER PURCHASE AGREEMENT.** A financial arrangement between a renewable electricity generator and a purchaser wherein the purchaser pays or guarantees a price to the generator for the project’s renewable generation. Also known as a “financial power purchase agreement” and “virtual power purchase agreement.”

**PHYSICAL RENEWABLE ENERGY POWER PURCHASE AGREEMENT.** A contract for the purchase of renewable electricity from a specific renewable electricity generator to a purchaser of renewable electricity.

Add new section as follows:
R404.4 Minimum renewable energy system capacity. Buildings shall be provided with an onsite renewable energy system(s) capable of producing annual renewable energy of no less than 4.8 kbtu/sf/yr (1.4 kWh/sf/yr). System specifications and system renewable energy production calculations demonstrating that the system meets the requirements of this section shall be included in the construction documents. Onsite renewable energy system(s) used to comply with this section shall not be included in the calculations for Section R405 or Section R406.

**Exception:** Where the building meets no less than two of the following:

1. All-electric buildings
2. Buildings that achieve 17 energy efficiency credits from Table R408.1 in addition to the requirements of Section R408.1.
3. Buildings provided with an off-site renewable energy system(s) capable of producing annual renewable energy of no less than 24 kbtu/sf/yr (7 kWh/sf/yr) and the following:
   3.1. For off-site solar owned by the building owner, proof of ownership and documentation of the kWh delivered each year shall be provided in order to receive the certificate of occupancy.
   3.2. For financial renewable energy power purchase agreements and physical renewable energy power purchase agreements documentation of the following shall be provided with the construction documents:
      3.2.1. kWh delivered each year.
      3.2.2. The contract, subscription, lease, or purchase of a share in either a voluntary renewable energy program offered by Xcel Energy, or a renewable energy facility for which a dedicated renewable energy resource located in Public Service Company of Colorado territory is dedicated for that customer program, and which has dedicated customer capacity or energy to fulfill that customer's subscription. The term of purchase shall be no less than five (5) years and must be renewed a minimum of every five (5) years for the life of the building for purposes of compliance with this rule. In addition to self-certification of the contract the kWh delivered each year under the contract shall be reported.
      The code official may request copies of contracts to verify compliance.

Modify the table as follows:

<table>
<thead>
<tr>
<th>SECTION</th>
<th>TITLE</th>
</tr>
</thead>
<tbody>
<tr>
<td>R404.4</td>
<td>Minimum renewable energy system capacity</td>
</tr>
</tbody>
</table>

Modify the table as follows:

<table>
<thead>
<tr>
<th>SECTION</th>
<th>TITLE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mechanical</td>
<td></td>
</tr>
</tbody>
</table>

TABLE R405.2
REQUIREMENTS FOR TOTAL BUILDING PERFORMANCE

TABLE R406.2
REQUIREMENTS FOR ENERGY RATING INDEX
Supporting Information (Required):
All proposals must include a written explanation and justification as to how they address physical, environmental, and/or customary characteristics that are specific to the City and County of Denver. The following questions must be answered for a proposal to be considered.

**Purpose:** What does your proposal achieve?

This proposal requires buildings to acquire a minimum percentage (20%) of their annual energy consumption from renewable energy, from either on-site renewable energy production or from Denver's Distributed Solar Support Fund.

**Reason:** Why is your proposal necessary?

Denver’s 100% Renewable Electricity Action Plan sets a goal that renewable electricity will provide 100% of new building energy use for buildings permitted under the code by 2030. XCEL has targets to provide 80% of the electrical supply on its grid from non-carbon sources by 2030. Therefore, in order to meet the Renewable Electricity Action Plan for 2030, new buildings will need to be provided with renewable energy equivalent to 20% of their annual energy use.

**Substantiation:** Why is your proposal valid? (i.e. technical justification)

This proposal creates a requirement for all buildings to be provided with an onsite renewable energy system sized to provide 20% of their annual energy use. The requirement corresponds to 20% of the site EUI of a home that meets the energy performance goal for this code cycle from the Implementation Plan. This target is based on the average performance of a home built to the Denver Energy Code. Since specific projects may not have exactly the same EUI as the average for the code the system can be sized either prescriptively or through modeling that determines the actual annual energy usage of the building.

Recognizing the carbon emission impact that building electrification will have in new buildings (in most building types in Denver, an all-electric building will provide a similar or greater carbon emissions impact than an onsite renewable energy system that meets this requirement), all-electric buildings are exempted from the requirement in order to encourage electrification.

The proposal is also structured to provide alternate options for buildings that cannot physically accommodate an onsite renewable energy system that can meet these requirements. Buildings can also comply by implementing any two of the following options: all-electric construction, offsite renewable energy and additional efficiency through Section R408 (the latter is predicated on Denver adopting a credit-based approach as is being proposed this code cycle).

The credit target for the R408 option is set at 17 credits. This target was set because it represents the efficiency gains needed to have the same carbon emissions impact as the lifetime impact of a renewable energy system sized to meet this requirement (at the 1 credit per 1% performance improvement ratio used in the R408 credits proposal, a straight efficiency conversion would have been 80 credits).

The proposal also includes definitions and requirements for off-site renewable energy production. The off-site renewable energy requirement is based on a 5-year agreement, therefore the numbers in Table C405.13.1(2) are 5 times those in Table C405.13.1(1) in order to make the total energy comparable. It also includes definitions of different kinds of off-site renewable energy systems in order to provide...
clarity about what kind of offsite renewable energy will meet the requirement and provide certainty to the City that offsite renewable energy options are credible:

- **FINANCIAL RENEWABLE ENERGY POWER PURCHASE AGREEMENT.** A financial arrangement between a renewable electricity generator and a purchaser wherein the purchaser pays or guarantees a price to the generator for the project’s renewable generation. Also known as a “financial power purchase agreement” and “virtual power purchase agreement.”

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The proposal also includes modifications to R405 and R406 to ensure that this requirement is included in all compliance paths.

A Denver Green Code accompanying proposal was not created because the DGC compliance options require ZERO Energy which requires renewables be installed in order to get there. Therefore this proposal is not needed in the DGC.

**Bibliography and Access to Materials** (as needed when substantiating material is associated with the amendment proposal):
None

**Other Regulations Proposed to be Affected**
*For proposals to delete content from the 2019 Denver Green Code in conjunction with adding it to other mandatory Denver codes and/or regulations, only.*
Please identify which other mandatory codes or regulations are suggested to be updated (if any) to accept relocated content.
None

**Referenced Standards:**
List any new referenced standards that are proposed to be referenced in the code.
None

**Impact:**
How will this proposal impact cost and restrictiveness of code? (“X” answer for each item below)
The proposal will increase the cost of construction. However, by providing multiple options for compliance, project teams will be able to choose the option that is the most cost effective for that particular project.

<table>
<thead>
<tr>
<th>Cost of construction:</th>
<th><strong>X</strong> Increase</th>
<th>___ Decrease</th>
<th>___ No Impact</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cost of design:</td>
<td><strong>X</strong> Increase</td>
<td>___ Decrease</td>
<td>___ No Impact</td>
</tr>
<tr>
<td>Restrictiveness:</td>
<td><strong>X</strong> Increase</td>
<td>___ Decrease</td>
<td>___ No Impact</td>
</tr>
</tbody>
</table>

**Departmental Impact (City use only):**
This amendment proposal increases/decreases/is neutral to the cost of plans review.
This amendment increases/decreases/is neutral to the cost of inspections.